

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2003
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,737	—	9,646	14	81	(s)	15,303	12	0
Natural Gas Liquids and LRGs	1,717	657	265	—	-34	—	419	56	2,199
Pentanes Plus	275	—	46	—	-3	—	190	3	131
Liquefied Petroleum Gases	1,442	657	219	—	-31	—	228	53	2,068
Ethane/Ethylene	625	21	(s)	—	-16	—	0	0	662
Propane/Propylene	505	571	162	—	-9	—	0	36	1,210
Normal Butane/Butylene	130	77	44	—	-5	—	111	17	127
Isobutane/Isobutylene	182	-12	13	—	-1	—	117	0	68
Other Liquids	118	—	762	—	31	—	804	56	-10
Other Hydrocarbons/Oxygenates	388	—	43	—	-3	—	408	26	0
Unfinished Oils	—	—	359	—	(s)	—	374	0	-15
Motor Gasoline Blend. Comp.	-270	—	360	—	35	—	26	30	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-4	0	4
Finished Petroleum Products	303	16,831	1,580	—	-33	—	—	893	17,855
Finished Motor Gasoline	303	8,196	517	—	-46	—	—	125	8,937
Reformulated	—	2,716	248	—	-36	—	—	2	2,998
Oxygenated	336	704	0	—	(s)	—	—	(s)	1,041
Other	-33	4,776	270	—	-10	—	—	124	4,898
Finished Aviation Gasoline	—	16	1	—	-1	—	—	0	18
Jet Fuel	—	1,488	109	—	-3	—	—	26	1,574
Naphtha-Type	—	-1	0	—	(s)	—	—	6	-6
Kerosene-Type	—	1,489	109	—	-3	—	—	20	1,580
Kerosene	—	56	6	—	(s)	—	—	7	55
Distillate Fuel Oil	—	3,714	335	—	6	—	—	106	3,937
0.05 percent sulfur and under	—	2,722	135	—	2	—	—	50	2,806
Greater than 0.05 percent sulfur ...	—	992	200	—	5	—	—	56	1,131
Residual Fuel Oil	—	663	325	—	18	—	—	197	772
Naphtha For Petro. Feed. Use	—	227	89	—	-1	—	—	0	317
Other Oils For Petro. Feed. Use	—	179	144	—	-1	—	—	0	324
Special Naphthas	—	53	13	—	(s)	—	—	21	44
Lubricants	—	166	4	—	-6	—	—	35	141
Waxes	—	16	3	—	(s)	—	—	4	15
Petroleum Coke	—	798	22	—	5	—	—	361	454
Asphalt and Road Oil	—	496	12	—	-5	—	—	10	503
Still Gas	—	701	0	—	0	—	—	0	701
Miscellaneous Products	—	64	(s)	—	(s)	—	—	(s)	64
Total	7,875	17,488	12,254	14	45	(s)	16,525	1,017	20,044

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."